jointly explore prospect of regional entity - i.e. next steps

Ground Rules:
- speak freely, everyone's equal, take at word, solving each others' problems

Care - biggest concern is how it rolls out; PND community;
- meeting - options in FERC process includes decommissioning

Estelle - Humboldt Co. - most feedback from env. community

David will make recommendation to senior leadership

Care - treats his colleagues from other counties; biggest fear = FPA not being implemented per document; study report even completed

1. Concepts
2. Brainstorm ideas
3. Where do we go from here

Societal benefit is as a water supply, regional control

Options:
- Bi-lateral agent of a single party (Merced)
- Auction project (Doswell/Converseville) - several tidbits - most likely option
- Orphan Projects (Kilkar/Cow Creek) - chaos, but stop relicensing decommissioning path - licensing costs too onerous
- continue to own/operate - pressures other 4 options
Feb 27. mtg w/ PG&E senior leadership, 2nd mtg in March

Heard - real obstacles to moving to regional entity and cost of project/risk

Non-power license looks pretty viable - jurisdiction transfers to someone other than FERC, no longer umbrella authority over the project; name party of jurisdiction in non-power license application; get FERC out of picture

none of ERRC counties generate power, 3-4 m/y to operate the project; economic benefit $250-300 m/y

Others to operate: City of Ukiah staff? downstream hydropower?

PG&E role:
- sunk costs to date:
  - cost of non-power license
  - fish passage costs (model?)
  - turn project into C.S. project

Concern: where/when to get 4 counties together?
- trust relationship does not exist
- tribes? NGOs?
- how do you pay for it?

ERRC is a place to start? Next mtg on Feb 23

Grant: PG&E needs to communicate to public:
- David will say something at ERRC mtg that will allow ERRC members to start a discussion.
SCWA notes Jan 29 2018 meeting PGE SCWA Brown Fennell

PG&E/ PVP 1/29/18
Carre (Brown, Mendocino County Supervisor)
Estelle (Fennell, Humboldt County Supervisor)
David Moller (PG&E Director of Power Generation)
Brian Bottari (PG&E Senior Public Affairs Rep, former District Rep for Cong. Mike Thompson)
Grant Davis (General Manager, SCWA)
Pam (Jeane, Asst GM, SCWA, probable note-taker)

jointly explore prospect of regional entity – i.d. next steps

Ground Rules:

speak freely, everyone’s equal, take at word, solving each others’ problems

Carre: biggest concern is how it rolls out; PVID community meeting – options in FERC process includes decommissioning

Estelle: Humboldt Co. – most feedback from env. community

David will make recommendation to senior leadership

Carre: trusts her colleagues from other counties; biggest fear = JPA (Joint Powers Agreement forming Eel Russian River Commssion) not being implemented per document; study report ever completed

1. Concepts
2. brainstorm ideas
3. where do we go from here

Societal benefit is as a water supply. -> regional control

**Options**

Bilateral agmt w a single party (Merced Falls)
Auction project (DeSabla/Centerville) – several bidders – most likely option
Orphan Process (Kilark / Cow Creek) *(Kilarc-Cow Creek, a 4.6 MW hydroelectric project)* chaos, but stops relicensing
decommissioning path – licensing costs too onerous
continue to own/operate – preserves other 4 options

Feb 27 mtg w/ PG&E senior leadership, 2\textsuperscript{nd} mtg in March

Heard – real obstacles to moving to regiona l single entity and cost of project/ risk

Non-power license looks pretty viable, jurisdiction transfer to someone other than
FERC; no longer umbrella authority over the project; name party w/ jurisdiction in
non-power license application; get FERC out of picture

none of ERRC counties generate power
third party could qualify as RPS *(Renewable Portfolio Standard)*, but not PG&E
$3-4 M/yr to operate the project; economic benefit $250-500 M/yr
Others to operate: City of Ukiah staff? downstream hydro ops?

<table>
<thead>
<tr>
<th>PG&amp;E Role:</th>
<th>Other Costs:</th>
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<tr>
<td>sunk costs to date</td>
<td>gaging</td>
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<td>cost of non-power license</td>
<td>dam safety</td>
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<td>fish passage costs (modest?)</td>
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<td>turn project into w.s. project</td>
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</tbody>
</table>
Concern: wherewithal to get 4 counties together?
   trust / relationship does not exist
   tribes? NGOs?
   how do you pay for it?

ERRC is a place to start? Next mtg on Feb 23

Grant: PG&E needs to communicate its intent to public

David will say something at ERRC mtg that will allow ERRC members to start a discussion